

Andrea M. Fackler

Manager, Revenue Requirement/Cost of Service
State Regulation and Rates
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a PPL company

VIA ELECTRONIC FILING

Ms. Linda Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40601-8294

RECEIVED

MAR 17 2025

PUBLIC SERVICE
COMMISSION

March 17, 2025

Dear Ms. Bridwell:

Enclosed are completed forms for Kentucky Utilities Company showing fuel inventories, power transactions, fuel purchases, and SEEM activities for the month of January 2025.

Sincerely,

A handwritten signature in cursive script that reads "Andrea M. Fackler".

Andrea M. Fackler

Enclosures

Company: Kentucky Utilities Company
Plant: E.W. Brown, Ghent and Trimble County
Month Ended: January 31, 2025

Fuel: Coal

<u>E.W. Brown High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 11,640,546.40	4,209,021.59	\$ 2.7656	184,699.55	\$ 63.0242
Add: Purchases		\$ 1,843,961.49 (5)	495,683.78	\$ 3.7200	22,420.00	\$ 82.2463
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 13,484,507.89	4,704,705.37	\$ 2.8662	207,119.55	\$ 65.1049
Less: Fuel Burned		\$ 5,566,280.26	1,948,176.36	\$ 2.8572	85,747.00	\$ 64.9152
Ending Inventory	1/31/2025	\$ 7,918,227.63	2,756,529.01	\$ 2.8725	121,372.55	\$ 65.2390
<u>Ghent High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 41,612,132.11	18,397,031.27	\$ 2.2619	767,869.69	\$ 54.1917
Add: Purchases		\$ 20,502,750.94 (4)	9,615,822.90	\$ 2.1322	402,501.56 (6)	\$ 50.9383
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 62,114,883.05	28,012,854.17	\$ 2.2174	1,170,371.25	\$ 53.0728
Less: Fuel Burned		\$ 29,320,182.63	13,181,609.73	\$ 2.2243	549,793.00	\$ 53.3295
Ending Inventory	1/31/2025	\$ 32,794,700.42	14,831,244.44	\$ 2.2112	620,578.25	\$ 52.8454
<u>Trimble County PRB</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 11,069,063.72	3,798,437.85	\$ 2.9141	214,405.91	\$ 51.6267
Add: Purchases		\$ 738,556.10	278,222.55	\$ 2.6546	15,415.70	\$ 47.9093
Adjustments		\$ (140,326.25) (2)	(52,862.49) (2)	\$ 2.6546	(2,928.99) (2)	\$ 47.9094
Sub-Total		\$ 11,667,293.57	4,023,797.91	\$ 2.8996	226,892.62	\$ 51.4221
Less: Fuel Burned-Jurisdictional		\$ 2,201,752.22	759,801.16	\$ 2.8978	42,664.87	\$ 51.6057
Fuel Burned-Non-Jurisdictional		\$ 747,787.64	258,057.78	\$ 2.8978	14,490.63	\$ 51.6049
Total Burn		\$ 2,949,539.86	1,017,858.94	\$ 2.8978	57,155.50	\$ 51.6055
Ending Inventory	1/31/2025	\$ 8,717,753.71	3,005,938.97	\$ 2.9002	169,737.12	\$ 51.3603
<u>Trimble County High Sulfur</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 14,611,518.40	6,500,031.77	\$ 2.2479	285,111.94	\$ 51.2484
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ 2,931,749.27 (3)	1,333,295.13 (3)	\$ 2.1989	58,550.20 (3)	\$ 50.0724
Sub-Total		\$ 17,543,267.67	7,833,326.90	\$ 2.2396	343,662.14	\$ 51.0480
Less: Fuel Burned-Jurisdictional		\$ 4,740,220.05	2,114,648.68	\$ 2.2416	92,779.17	\$ 51.0914
Fuel Burned-Non-Jurisdictional		\$ 1,609,973.87	718,216.25	\$ 2.2416	31,511.38	\$ 51.0918
Total Burn		\$ 6,350,193.92	2,832,864.93	\$ 2.2416	124,290.55	\$ 51.0915
Ending Inventory	1/31/2025	\$ 11,193,073.75	5,000,461.97	\$ 2.2384	219,371.59	\$ 51.0234
<u>Coal In Transit</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Tons</u>	<u>Per Unit</u>
Coal In Transit	1/31/2025	\$ 13,588,826.48 (1)	6,386,478.30 (1)	\$ 2.1277	274,867.76 (1)	\$ 49.4377
Total Combined Inventory	1/31/2025	\$ 74,212,581.99	31,980,652.69	\$ 2.3205	1,405,927.27	\$ 52.7855

(1) Coal In Transit consists of coal purchased and owned by KU that has not arrived at the plants
(2) Adjustment to transfer LG&E's portion of Trimble County 2 coal between LG&E and KU.
(3) Adjustment to transfer KU's portion of Trimble County 2 coal between LG&E and KU.
(4) Purchases can include contractual service costs related to transportation and handling of the inventory.
(5) Fixed rail capacity charges are included in purchases for EW Brown.
(6) Timing difference from month end close of accounting records while the Align system is real time and/or prior month adjustments.

Company: Kentucky Utilities Company

Plant: E.W. Brown, Ghent and Haefling

Month Ended: January 31, 2025

Fuel: Fuel Oil

<u>E.W. Brown</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 1,171,082.92	57,580.83	\$ 20.3381	411,290	\$ 2.8473
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 1,171,082.92	57,580.83	\$ 20.3381	411,290	\$ 2.8473
Less: Fuel Burned		\$ 41,480.02	2,039.52	\$ 20.3381	14,568	\$ 2.8473
Ending Inventory	1/31/2025	\$ 1,129,602.90	55,541.31	\$ 20.3381	396,722	\$ 2.8473
<u>E.W. Brown CTs</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 4,834,019.76	266,926.91	\$ 18.1099	1,906,621	\$ 2.5354
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 4,834,019.76	266,926.91	\$ 18.1099	1,906,621	\$ 2.5354
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	1/31/2025	\$ 4,834,019.76	266,926.91	\$ 18.1099	1,906,621	\$ 2.5354
<u>Ghent</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 467,436.66	24,829.84	\$ 18.8256	177,356	\$ 2.6356
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 467,436.66	24,829.84	\$ 18.8256	177,356	\$ 2.6356
Less: Fuel Burned		\$ 58,035.58	3,082.80	\$ 18.8256	22,020	\$ 2.6356
Ending Inventory	1/31/2025	\$ 409,401.08	21,747.04	\$ 18.8256	155,336	\$ 2.6356
<u>Haefling</u>		<u>Amount</u>	<u>MMBTU</u>	<u>Per Unit</u>	<u>Gallons</u>	<u>Per Unit</u>
Beginning Inventory	12/31/2024	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Add: Purchases		\$ -	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Less: Fuel Burned		\$ -	-	\$ -	-	\$ -
Ending Inventory	1/31/2025	\$ 2,624.01	182.02	\$ 14.4161	1,100	\$ 2.3855
Total Combined Inventory	1/31/2025	\$ 6,375,647.75	344,397.28	\$ 18.5125	2,459,779	\$ 2.5920

Company: Kentucky Utilities Company

Plant: E.W. Brown, Haefling, Paddy's Run, Trimble County, and Cane Run

Month Ended: January 31, 2025

Fuel: Natural Gas

<u>E.W. Brown CTs</u>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ 74,310.75	11,889.00	\$ 6.2504	11,610	\$ 6.4006
Add: Purchases		\$ 6,025,637.50	806,000.00	\$ 7.4760	786,341	\$ 7.6629
Adjustments		\$ 40,812.23 (1)	(33,756.00) (2)	\$ (1.2090)	(32,933) (2)	\$ (1.2393)
Sub-Total		\$ 6,140,760.48	784,133.00	\$ 7.8313	765,018	\$ 8.0269
Less: Fuel Burned KU Share		\$ 4,057,284.88	518,096.00	\$ 7.8311	505,461	\$ 8.0269
Current Month Purchases Allocated to LG&E		\$ 1,748,991.45	222,605.00	\$ 7.8569	217,176	\$ 8.0533
Fuel Inventory Allocated to LG&E		\$ 22,585.53	3,617.00	\$ 6.2443	3,529	\$ 6.4000
Total Burn		\$ 5,828,861.86	744,318.00	\$ 7.8311	726,166	\$ 8.0269
Ending Inventory	1/31/2025	\$ 311,898.62	39,815.00	\$ 7.8337	38,852	\$ 8.0279
<u>Haefling</u>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases		\$ -	-	\$ -	-	\$ -
Fixed Customer Charge		\$ 89.70	-	\$ -	-	\$ -
Total Purchases		\$ 89.70	-	\$ -	-	\$ -
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 89.70	-	\$ -	-	\$ -
Less: Fuel Burned		\$ 89.70	-	\$ -	-	\$ -
Ending Inventory	1/31/2025	\$ -	-	\$ -	-	\$ -
<u>Paddy's Run CTs</u>		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 376,143.57	70,182.00	\$ 5.3595	65,899	\$ 5.7079
Fixed Gas Demand Charge Allocated from LG&E		\$ 148,834.62	-	\$ -	-	\$ -
Total Purchases		\$ 524,978.19	70,182.00	\$ 7.4802	65,899	\$ 7.9664
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 524,978.19	70,182.00	\$ 7.4802	65,899	\$ 7.9664
Less: Fuel Burned		\$ 524,978.19	70,182.00	\$ 7.4802	65,899	\$ 7.9664
Ending Inventory	1/31/2025	\$ -	-	\$ -	-	\$ -

Trimble County Start-up and Stabilization

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ -	-	\$ -	-	\$ -
Add: Purchases Allocated from LG&E		\$ 15,245.94	2,319.00	\$ 6.5744	2,178	\$ 7.0000
Fixed Gas Demand Charge Allocated from LG&E		\$ 131,202.36	-	\$ -	-	\$ -
Total Purchases		\$ 146,448.30	2,319.00	\$ 63.1515	2,178	\$ 67.2398
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 146,448.30	2,319.00	\$ 63.1515	2,178	\$ 67.2398
Less: Fuel Burned-Jurisdictional		\$ 109,319.26	1,731.00	\$ 63.1538	1,626	\$ 67.2320
Fuel Burned-Non-Jurisdictional		\$ 37,129.04 (3)	588.00 (3)	\$ 63.1446	552 (3)	\$ 67.2628
Total Burn		\$ 146,448.30	2,319.00	\$ 63.1515	2,178	\$ 67.2398
Ending Inventory	1/31/2025	\$ -	-	\$ -	-	\$ -

Trimble County CTs

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Fuel Purchases Allocated from LG&E		\$ 5,562,180.53	1,182,685.00	\$ 4.7030	1,110,503	\$ 5.0087
Fuel Inventory Allocated from LG&E		\$ 356,088.33	130,759.00	\$ 2.7232	122,778	\$ 2.9003
Fixed Gas Demand Charge Allocated from LG&E		\$ 2,297,583.66	-	\$ -	-	\$ -
Total Purchases		\$ 8,215,852.52	1,313,444.00	\$ 6.2552	1,233,281	\$ 6.6618
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 8,215,852.52	1,313,444.00	\$ 6.2552	1,233,281	\$ 6.6618
Less: Fuel Burned		\$ 8,215,852.52	1,313,444.00	\$ 6.2552	1,233,281	\$ 6.6618
Ending Inventory	1/31/2025	\$ -	-	\$ -	-	\$ -

Cane Run 7

		Amount	MMBTU	Per Unit	MCF	Per Unit
Beginning Inventory	12/31/2024	\$ -	-	\$ -	-	\$ -
Add: Current Month Purchases Allocated from LG&E		\$ 9,103,633.15	2,308,861.00	\$ 3.9429	2,167,945	\$ 4.1992
Fuel Inventory Allocated from LG&E		\$ 279,079.84	81,939.00	\$ 3.4059	76,938	\$ 3.6273
Fixed Gas Demand Charge Allocated from LG&E		\$ 703,714.28	-	\$ -	-	\$ -
Total Purchases		\$ 10,086,427.27	2,390,800.00	\$ 4.2189	2,244,883	\$ 4.4931
Adjustments		\$ -	-	\$ -	-	\$ -
Sub-Total		\$ 10,086,427.27	2,390,800.00	\$ 4.2189	2,244,883	\$ 4.4931
Less: Fuel Burned		\$ 10,086,427.27	2,390,800.00	\$ 4.2189	2,244,883	\$ 4.4931
Ending Inventory	1/31/2025	\$ -	-	\$ -	-	\$ -
Total Combined Inventory	1/31/2025	\$ 311,898.62	39,815.00	\$ 7.8337	38,852	\$ 8.0279

(1) Includes depreciation addition and/or current month prepaid gas accrual, offset by reversal of prior month gas accrual.

(2) Includes current month prepaid gas expenses. Offset by reversal of prior month prepaid gas expenses and pipeline inventory loss adjustment.

(3) Represents the partnership allocation for start-up and stabilization gas



Kentucky Utilities Company

Power Transaction Schedule

Month Ended January 31, 2025

Company	Type of Transaction	KWH	Billing Components			Total Charges(\$)	
			Demand(\$)	Fuel Charges(\$)	Other Charges(\$)		
Purchases							
ENERGY IMBALANCE	IMBL	Economy	1,028,000	\$ -	\$ 39,404.45	\$ -	\$ 39,404.45
LQF TARIFF PURCHASE POWER	LQF TARIFF	LQF TARIFF	25,860	\$ -	\$ 794.68	\$ -	\$ 794.68
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	GTBS	-	\$ -	\$ 399.96	\$ -	\$ 399.96
SOLAR SHARE PROGRAM	SSP	SSP	-	\$ -	\$ 362.27	\$ -	\$ 362.27
NMS-2	NMS-2	NMS-2	264,665	\$ -	\$ 36,420.50	\$ -	\$ 36,420.50
SQF TARIFF PURCHASE POWER	SQF TARIFF	SQF Tariff	23,798	\$ -	\$ 731.33	\$ -	\$ 731.33
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	69,345,000	\$ -	\$ 1,974,888.91	\$ 43,488.76	\$ 2,018,377.67
OHIO VALLEY ELECTRIC CORPORATION	OVEC	Economy	29,572,000	\$ 838,423.32	\$ 1,109,372.01	\$ -	\$ 1,947,795.33
Total Purchases			100,259,323	\$ 838,423.32	\$ 3,162,374.11	\$ 43,488.76	\$ 4,044,286.19
Sales							
CONSTELLATION ENERGY GENERATION, LLC	CONSTGEN	Economy	334,000	\$ -	\$ 5,605.16	\$ 9,926.65	\$ 15,531.81
EVERGY KANSAS CENTRAL, INC.	EVGY	Economy	271,000	\$ -	\$ 6,082.61	\$ 10,772.20	\$ 16,854.81
INDIANA MUNICIPAL POWER AGENCY	IMPA	Economy	31,000	\$ -	\$ 506.82	\$ 897.57	\$ 1,404.39
ENERGY IMBALANCE	IMBL	Economy	399,000	\$ -	\$ 9,877.44	\$ 17,398.29	\$ 27,275.73
MACQUARIE ENERGY, LLC	MACQUARIE	Economy	2,007,000	\$ -	\$ 59,332.64	\$ 105,077.05	\$ 164,409.69
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	Economy	18,612,000	\$ -	\$ 529,178.00	\$ 937,164.65	\$ 1,466,342.65
PJM INTERCONNECTION ASSOCIATION	PJM	Economy	46,528,000	\$ -	\$ 1,683,055.41	\$ 2,980,660.68	\$ 4,663,716.09
RAINBOW ENERGY MARKETING CORP	REMC	Economy	6,091,000	\$ -	\$ 151,228.52	\$ 267,822.95	\$ 419,051.47
THE ENERGY AUTHORITY	TEA	Economy	109,000	\$ -	\$ 2,132.46	\$ 3,776.55	\$ 5,909.01
TENNESSEE VALLEY AUTHORITY	TVA	Economy	3,655,000	\$ -	\$ 74,894.47	\$ 132,636.74	\$ 207,531.21
ASSOCIATED ELECTRIC COOPERATIVE INC.-SEEM	AECI	Economy	54,000	\$ -	\$ 1,559.87	\$ 2,762.52	\$ 4,322.39
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	Economy	1,477,000	\$ -	\$ 31,242.59	\$ 55,330.07	\$ 86,572.66
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	Economy	406,000	\$ -	\$ 9,935.47	\$ 17,595.54	\$ 27,531.01
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	Economy	191,000	\$ -	\$ 5,177.88	\$ 9,169.93	\$ 14,347.81
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	Economy	292,000	\$ -	\$ 5,823.75	\$ 10,313.75	\$ 16,137.50
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	Economy	985,000	\$ -	\$ 19,245.05	\$ 34,082.61	\$ 53,327.66
THE ENERGY AUTHORITY-SEEM	TEAM	Economy	946,000	\$ -	\$ 28,344.93	\$ 50,198.38	\$ 78,543.31
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	Economy	1,354,000	\$ -	\$ 25,273.19	\$ 44,758.35	\$ 70,031.54
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	Economy	51,130,000	\$ -	\$ 1,461,218.18	\$ 15,572.94	\$ 1,476,791.12
Total Sales			134,872,000	\$ -	\$ 4,109,714.44	\$ 4,705,917.42	\$ 8,815,631.86



**Detailed Power Transaction Schedule
Month Ended January 31, 2025**

<u>Company</u>	KWH	Native Load		Forced Outages		
		Energy Cost (\$)	KWH	\$/MWH	Energy Cost (\$)	KWH
Purchases						
ENERGY IMBALANCE	IMBL	1,028,000	\$ 17,685.57	471,000	\$ 37.55	\$ -
LQF TARIFF PURCHASE POWER	LQF TARIFF	25,860	\$ 794.68	25,860	\$ 30.73	\$ -
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ 399.96	-	\$ -	\$ -
SOLAR SHARE PROGRAM	SSP	-	\$ 362.27	-	\$ -	\$ -
NMS-2	NMS-2	264,665	\$ 36,420.50	264,665	\$ 137.61	\$ -
SQF TARIFF PURCHASE POWER	SQF TARIFF	23,798	\$ 731.33	23,798	\$ 30.73	\$ -
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	69,345,000	\$ 1,208,406.90	40,923,000	\$ 29.53	\$ -
OHIO VALLEY ELECTRIC CORPORATION	OVEC	29,572,000	\$ 1,081,952.48	29,572,000	\$ 36.59	\$ -
Total Purchases		100,259,323	\$ 2,346,753.69	71,280,323	\$ 32.92	\$ -

*16,466 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes

*14,924 kWh related to the Solar Share Program are included in generation for FAC purposes

Sales						
CONSTELLATION ENERGY GENERATION, LLC	CONSTGEN	334,000				
EVERGY KANSAS CENTRAL, INC.	EVGY	271,000				
INDIANA MUNICIPAL POWER AGENCY	IMPA	31,000				
ENERGY IMBALANCE	IMBL	399,000				
MACQUARIE ENERGY, LLC	MACQUARIE	2,007,000				
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	18,612,000				
PJM INTERCONNECTION ASSOCIATION	PJM	46,528,000				
RAINBOW ENERGY MARKETING CORP	REMC	6,091,000				
THE ENERGY AUTHORITY	TEA	109,000				
TENNESSEE VALLEY AUTHORITY	TVA	3,655,000				
ASSOCIATED ELECTRIC COOPERATIVE INC.-SEEM	AECI	54,000				
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	1,477,000				
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	406,000				
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	191,000				
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	292,000				
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	985,000				
THE ENERGY AUTHORITY-SEEM	TEAM	946,000				
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	1,354,000				
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	51,130,000				
Total Sales		134,872,000	\$ -	-	\$ -	\$ -



Detailed Power Transaction Schedule
Month Ended January 31, 2025

Company		OSS Purchases				Adj. From Prior Month (\$)	Total Energy * Charges (\$)	Demand(\$)	Other Charges(\$)	Total Charges(\$)
		KWH	Energy Cost (\$)	KWH	\$/MWH					
Purchases										
ENERGY IMBALANCE	IMBL	1,028,000	\$ 21,718.88	553,000	\$ 39.27	\$ -	\$ 39,404.45	\$ -	\$ -	\$ 39,404.45
LQF TARIFF PURCHASE POWER	LQF TARIFF	25,860	\$ -	-	\$ -	\$ -	\$ 794.68	\$ -	\$ -	\$ 794.68
GREEN TARIFF BUSINESS SOLAR PURCHASE POWER	GTBS	-	\$ -	-	\$ -	\$ -	\$ 399.96	\$ -	\$ -	\$ 399.96
SOLAR SHARE PROGRAM	SSP	-	\$ -	-	\$ -	\$ -	\$ 362.27	\$ -	\$ -	\$ 362.27
NMS-2	NMS-2	264,665	\$ -	-	\$ -	\$ -	\$ 36,420.50	\$ -	\$ -	\$ 36,420.50
SQF TARIFF PURCHASE POWER	SQF TARIFF	23,798	\$ -	-	\$ -	\$ -	\$ 731.33	\$ -	\$ -	\$ 731.33
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	69,345,000	\$ 766,482.01	28,422,000	\$ 26.97	\$ -	\$ 1,974,888.91	\$ -	\$ 43,488.76	\$ 2,018,377.67
OHIO VALLEY ELECTRIC CORPORATION	OVEC	29,572,000	\$ -	-	\$ -	\$ 27,419.53	\$ 1,109,372.01	\$ 838,423.32	\$ -	\$ 1,947,795.33
Total Purchases		100,259,323	\$ 788,200.89	28,975,000	\$ 27.20	\$ 27,419.53	\$ 3,162,374.11	\$ 838,423.32	\$ 43,488.76	\$ 4,044,286.19

*16,466 kWh related to Green Tariff Business Solar Purchase Power are included in generation for FAC purposes
*14,924 kWh related to the Solar Share Program are included in generation for FAC purposes

Sales										
CONSTELLATION ENERGY GENERATION, LLC	CONSTGEN	334,000	\$ 1,668.11	116,000	\$ 14.38	\$ -	\$ 5,605.16	\$ 9,926.65	\$ -	\$ 15,531.81
EVERGY KANSAS CENTRAL, INC.	EVGY	271,000	\$ 1,810.20	94,000	\$ 19.26	\$ -	\$ 6,082.61	\$ 10,772.20	\$ -	\$ 16,854.81
INDIANA MUNICIPAL POWER AGENCY	IMPA	31,000	\$ 150.83	11,000	\$ 13.71	\$ -	\$ 506.82	\$ 897.57	\$ -	\$ 1,404.39
ENERGY IMBALANCE	IMBL	399,000	\$ 2,939.56	138,000	\$ 21.30	\$ -	\$ 9,877.44	\$ 17,398.29	\$ -	\$ 27,275.73
MACQUARIE ENERGY, LLC	MACQUARIE	2,007,000	\$ 17,657.58	694,000	\$ 25.44	\$ -	\$ 59,332.64	\$ 105,077.05	\$ -	\$ 164,409.69
MIDCONTINENT INDEPENDENT SYSTEM OPERATOR, INC.	MISO	18,612,000	\$ 157,485.05	6,440,000	\$ 24.45	\$ -	\$ 529,178.00	\$ 937,164.65	\$ -	\$ 1,466,342.65
PJM INTERCONNECTION ASSOCIATION	PJM	46,528,000	\$ 500,882.64	16,099,000	\$ 31.11	\$ -	\$ 1,683,055.41	\$ 2,980,660.68	\$ -	\$ 4,663,716.09
RAINBOW ENERGY MARKETING CORP	REMC	6,091,000	\$ 45,006.09	2,107,000	\$ 21.36	\$ -	\$ 151,228.52	\$ 267,822.95	\$ -	\$ 419,051.47
THE ENERGY AUTHORITY	TEA	109,000	\$ 634.63	38,000	\$ 16.70	\$ -	\$ 2,132.46	\$ 3,776.55	\$ -	\$ 5,909.01
TENNESSEE VALLEY AUTHORITY	TVA	3,655,000	\$ 22,288.83	1,265,000	\$ 17.62	\$ -	\$ 74,894.47	\$ 132,636.74	\$ -	\$ 207,531.21
ASSOCIATED ELECTRIC COOPERATIVE INC.-SEEM	AECI	54,000	\$ 464.22	19,000	\$ 24.43	\$ -	\$ 1,559.87	\$ 2,762.52	\$ -	\$ 4,322.39
DUKE ENERGY CAROLINAS, LLC-SEEM	DUKEBP	1,477,000	\$ 9,297.89	511,000	\$ 18.20	\$ -	\$ 31,242.59	\$ 55,330.07	\$ -	\$ 86,572.66
DUKE ENERGY FLORIDA, LLC-SEEM	DUKEFLORIDA	406,000	\$ 2,956.83	140,000	\$ 21.12	\$ -	\$ 9,935.47	\$ 17,595.54	\$ -	\$ 27,531.01
DOMINION ENERGY SOUTH CAROLINA, INC.-SEEM	DESC	191,000	\$ 1,540.95	66,000	\$ 23.35	\$ -	\$ 5,177.88	\$ 9,169.93	\$ -	\$ 14,347.81
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION-SEEM	NCEMC	292,000	\$ 1,733.17	101,000	\$ 17.16	\$ -	\$ 5,823.75	\$ 10,313.75	\$ -	\$ 16,137.50
SOUTHERN COMPANY SERVICES, INC-SEEM	SWE	985,000	\$ 5,727.39	341,000	\$ 16.80	\$ -	\$ 19,245.05	\$ 34,082.61	\$ -	\$ 53,327.66
THE ENERGY AUTHORITY-SEEM	TEAM	946,000	\$ 8,435.54	327,000	\$ 25.80	\$ -	\$ 28,344.93	\$ 50,198.38	\$ -	\$ 78,543.31
TENNESSEE VALLEY AUTHORITY-SEEM	TVAM	1,354,000	\$ 7,521.38	468,000	\$ 16.07	\$ -	\$ 25,273.19	\$ 44,758.35	\$ -	\$ 70,031.54
LOUISVILLE GAS AND ELECTRIC COMPANY	LGE	51,130,000	\$ -	-	\$ -	\$ -	\$ 1,461,218.18	\$ 15,572.94	\$ -	\$ 1,476,791.12
Total Sales		134,872,000	\$ 788,200.89	28,975,000	\$ 27.20	\$ -	\$ 4,109,714.44	\$ -	\$ 4,705,917.42	\$ 8,815,631.86

	KWH	\$/MWH
GENERATION FOR OSS	54,768,000	\$ 1,860,295.37
GENERATION FOR INTERNAL ECONOMY TO LGE	35,318,000	\$ 878,194.03
GENERATION FOR INTERNAL REPLACEMENT TO LGE	15,812,000	\$ 550,012.04
SPLIT SAVINGS	\$	33,012.11
SALES FROM INTERNAL GENERATION	105,898,000	\$ 3,321,513.55
SALES FROM OSS PURCHASES	28,975,000	\$ 788,200.89
	134,873,000	\$ 4,109,714.44
ADJUSTMENTS FROM PRIOR MONTHS	(1,000)	\$ -
	134,872,000	\$ 4,109,714.44

Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2025

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
E.W. Brown																	
E.W. Brown High Sulfur Coal																	
Long Term Contract																	
Peabody COALSALES LLC	P	J21009	R	S	IN	22,420.00	11,055	22.109	49.33	223.14	9.18	41.51	58.51	264.65	2.46	7.35	16.39
		Total Long Term				22,420.00	11,055	22.109	49.33	223.14	9.18	41.51	58.51	264.65	2.46	7.35	16.39
Total E.W. Brown						22,420.00	11,055	22.109	49.33	223.14	9.18	41.51	58.51	264.65	2.46	7.35	16.39

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2025

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Ghent																	
Ghent High Sulfur Coal																	
Long Term Contract																	
ACNR Coal Sales Inc	P	J23001	B	U	WV	64,857.40	12,812	25.624	38.12	148.77	6.95	27.13	45.07	175.90	3.45	7.97	6.69
ACNR Coal Sales Inc	P	J24006	B	U	WV	57,586.30	12,838	25.675	51.29	199.78	6.92	26.95	58.21	226.73	3.44	7.93	6.69
Alliance Coal LLC	P	J21010	B	U	WKY	31,789.70	11,354	22.708	41.92	184.62	5.73	25.22	47.65	209.84	2.97	9.19	12.85
Alliance Coal LLC	P	J23004	B	U	WKY	33,163.59	11,356	22.712	48.74	214.62	5.73	25.21	54.47	239.83	2.96	9.18	12.79
Alliance Coal LLC	P	J24007	B	U	WKY	25,375.73	11,342	22.684	48.91	215.59	5.75	25.36	54.66	240.95	2.96	9.16	13.08
Alliance Coal LLC	P	J25001	B	U	WKY	48,952.50	11,393	22.786	47.71	209.39	5.68	24.93	53.39	234.32	3.03	9.24	12.39
Foresight Coal Sales LLC	P	J21011	B	U	WV	1,579.10	12,641	25.282	36.86	145.81	7.01	27.73	43.87	173.54	2.55	9.47	6.75
Foresight Coal Sales LLC	P	J21011	B	U	IL	75,319.59	11,608	23.216	34.33	147.88	5.75	24.74	40.08	172.62	2.90	8.43	11.82
Iron Coal Sales LLC	P	J20001C	B	U	PA	27,659.15	12,909	25.818	46.91	181.69	12.98	50.29	59.89	231.98	3.32	8.25	6.44
Knight Hawk Coal LLC	P	J21022	B	U	IL	16,314.50	11,137	22.274	37.00	166.11	10.26	46.06	47.26	212.17	3.00	8.40	13.52
Knight Hawk Coal LLC	P	J23002	B	U	IL	19,874.00	11,131	22.261	43.78	196.68	10.33	46.40	54.11	243.08	2.95	8.51	13.46
Total Long Term						402,471.56	11,945	23.890	43.15	180.63	7.01	29.33	50.16	209.96	3.13	8.54	10.33
Total Ghent						402,471.56	11,945	23.890	43.15	180.63	7.01	29.33	50.16	209.96	3.13	8.54	10.33

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation2
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

**Kentucky Utilities
Analysis Of Coal Purchased for Fuel Clause Backup
Jan - 2025**

Station & Supplier	PBDU	POCN	MT	Mine Type	State code	Tons Purchased	BTU Per Lb.	No. MMBTU Per Ton	F.O.B. Mine		Transportation Cost		Delivered Cost				
									\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	\$ Per Ton	¢ Per MMBTU	% Sulfur	% Ash	% H2O
(a)	(b)	(c)	(d)			(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Trimble County / KU																	
Trimble County / KU PRB Coal																	
Long Term Contract																	
Arch Coal Sales Company Inc.	P	J23005	B/R	S	WY	15,415.70	9,024	18.048	15.97	88.48	30.22	167.45	46.19	255.93	0.19	4.53	26.27
		Total Long Term				15,415.70	9,024	18.048	15.97	88.48	30.22	167.45	46.19	255.93	0.19	4.53	26.27
Total Trimble County / KU																	
						15,415.70	9,024	18.048	15.97	88.48	30.22	167.45	46.19	255.93	0.19	4.53	26.27
Total Kentucky Utilities						440,307.26	11,797	23.595	42.52	180.19	7.93	33.61	50.45	213.80	2.99	8.34	11.20

(b) Designated by symbol
P= Producer D= Distributor
B= Broker U-Utility

(c) POCN = Purchase Order
or Contract Number

(d) MT = Mode of Transportation
Designated by Symbol

R = Rail T = Truck B = Barge P = Pipeline

KENTUCKY UTILITIES COMPANY
ANALYSIS OF OTHER FUEL PURCHASES
Month Ended: January 31, 2025

<u>Fuel & Supplier</u>	<u>P</u> <u>D</u> <u>U</u> (a)	<u>P</u> <u>O</u> <u>C</u> <u>N</u> (b)	<u>M</u> <u>T</u> (c)	<u>Station</u> <u>Name</u> (d)	<u>Gal. or</u> <u>MCF</u> <u>Purchased</u> (e)	<u>BTU Per</u> <u>Unit</u> (f)	<u>Delivered</u> <u>Cost (\$)</u> (g)	<u>Cents</u> <u>Per</u> <u>MMBtu</u> (h)	<u>%</u> <u>Sulfur</u> (i)
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There were no oil purchases during the current month.

Natural Gas

Kentucky Utilities	U	-	P	Haefling	-	0.000	89.70	-	-
LG&E	U	-	P	Paddy's Run	65,899	1.065	524,978.19	748.02	-
LG&E	U	-	P	Trimble County	1,235,459 (2)	1.065	8,362,300.82 (2)	635.55	-
LG&E	U	-	P	Cane Run 7	2,244,883 (2)	1.065	10,086,427.27 (2)	421.89	-
Kentucky Utilities	U	-	P	EW Brown CTs	569,165 (1)	1.025	4,276,646.05 (1)	733.06	-
Total Natural Gas					<u>4,115,406</u>	<u>1.059</u>	<u>23,250,442.03</u>		

(b) Designated by Symbol

P = Producer
B = Broker
D = Distributor
U = Utility

(c) POCN = Purchase Order or
Contract Number

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
P = Pipeline

(j) % of Sulfur in fuel
is unavailable

(1) Amount excludes purchases allocated to LG&E.

(2) Amount includes a portion of existing LG&E fuel inventory allocated to KU based on KU's ownership in the applicable generating units.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: E.W. Brown

Month Ended: January 31, 2025

<u>Line No.</u>	<u>Item Description</u>	<u>Unit No. 3</u>
1.	Unit Performance:	
a.	Capacity in MW (name plate rating)	464
b.	Capacity in MW (average load, 2c/3a)	221
c.	Net Demonstrated Capability in MW	416
d.	Net Capability Factor in Percent (1b/1c) (%)	53%
2.	Heat Rate:	
a.	BTUs Consumed in MMBTU	1,950,216
b.	Gross Generation in MWH	185,672
c.	Net Generation in MWH	162,877
d.	Heat Rate in BTU per KWH (2a/2c)	11,974
3.	Operating Availability:	
a.	Hours Unit was Operated	738
b.	Hours Unit was Available	744
c.	Hours During the Period	744
d.	Availability Factor in Percent (3b/3c) (%)	100%
4.	Cost per KWH:	
a.	Gross Generation - FAC Basis in Cents per Kwh	3.020
b.	Net Generation - FAC Basis in Cents per Kwh	3.443
5.	Inventory Analysis:	
a.	Number of Days Supply Based on Actual Burn at the Station	62

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Ghent

Month Ended: January 31, 2025

Line No.	Item Description	<u>Unit No. 1</u>	<u>Unit No. 2</u>	<u>Unit No. 3</u>	<u>Unit No. 4</u>	<u>Total Station</u>
1.	Unit Performance:					
a.	Capacity in MW (name plate rating)	557	556	557	556	
b.	Capacity in MW (average load, 2c/3a)	440	400	406	385	
c.	Net Demonstrated Capability in MW	479	486	476	478	
d.	Net Capability Factor in Percent (1b/1c) (%)	92%	82%	85%	81%	
2.	Heat Rate:					
a.	BTUs Consumed in MMBTU	3,601,673	3,250,168	3,245,593	3,087,258	
b.	Gross Generation in MWH	354,955	319,867	331,296	312,566	
c.	Net Generation in MWH	327,528	297,435	301,863	286,421	
d.	Heat Rate in BTU per KWH (2a/2c)	10,997	10,927	10,752	10,779	
3.	Operating Availability:					
a.	Hours Unit was Operated	744	744	744	744	
b.	Hours Unit was Available	744	744	744	744	
c.	Hours During the Period	744	744	744	744	
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	100%	
4.	Cost per KWH:					
a.	Gross Generation - FAC Basis in Cents per Kwh	2.258	2.261	2.186	2.204	
b.	Net Generation - FAC Basis in Cents per Kwh	2.447	2.431	2.399	2.405	
5.	Inventory Analysis:					
a.	Number of Days Supply Based on Actual Burn at the Station (1)					47

(1) Coal Pile not kept on unit basis; therefore, this figure represents actual station coal inventory at the end of the month.

Company Name: Kentucky Utilities Company

Station Name - Unit Number: Combustion Turbines

Month Ended: January 31, 2025

Line No.	Item Description	Haefling Unit No. 1	Haefling Unit No. 2	E.W. Brown Unit No. 5	E.W. Brown Unit No. 6	E.W. Brown Unit No. 7	E.W. Brown Unit No. 8	E.W. Brown Unit No. 9	E.W. Brown Unit No. 10	E.W. Brown Unit No. 11
1.	Unit Performance:									
a.	Capacity in MW (name plate rating)	21	21	123	177	177	126	126	126	126
b.	Capacity in MW (average load, 2c/3a)	8	7	57	114	113	58	58	55	57
c.	Net Demonstrated Capability in MW	14	14	130	171	171	128	138	138	128
d.	Net Capability Factor in Percent (1b/1c) (%)	58%	49%	44%	67%	66%	45%	42%	40%	44%
2.	Heat Rate:									
a.	BTUs Consumed in MMBTU	-	-	92,978	220,581	245,065	69,365	23,095	26,847	66,389
b.	Gross Generation in MWH	46	39	6,140	20,182	22,261	4,796	1,707	1,760	4,553
c.	Net Generation in MWH	33	27	5,839	19,897	21,990	4,623	1,570	1,604	4,396
d.	Heat Rate in BTU per KWH (2a/2c)	-	-	15,924	11,086	11,144	15,004	14,710	16,738	15,102
3.	Operating Availability:									
a.	Hours Unit was Operated	4	4	102	175	195	80	27	29	77
b.	Hours Unit was Available	744	744	740	740	738	739	739	740	732
c.	Hours During the Period	744	744	744	744	744	744	744	744	744
d.	Availability Factor in Percent (3b/3c) (%)	100%	100%	100%	99%	99%	99%	99%	99%	98%
4.	Cost per KWH:									
a.	Gross Generation - FAC Basis in Cents per Kwh	0.098	0.115	11.859	8.559	8.621	11.326	10.595	11.945	11.419
b.	Net Generation - FAC Basis in Cents per Kwh	0.136	0.166	12.470	8.682	8.727	11.750	11.520	13.107	11.827
5.	Inventory Analysis:									
a.	Number of Days Supply Based on Actual Burn at the Station					NOT APPLICABLE				

Brown CT 5, 6 and 7 are jointly owned by Louisville Gas and Electric Company (LG&E) and Kentucky Utilities (KU). KU will report 100% of the operating data for the CTs.

Paddy's Run GT-13 is jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Paddy's Run.

Trimble County 5, 6, 7, 8, 9 and 10 are jointly owned by Louisville Gas and Electric Company and Kentucky Utilities. LG&E will report 100% of the operating data for Trimble County.

Adjustments for Purchases Above KU/LGE Highest Priced Units (January 2025)

Cost Components of Highest Priced Units:

UNIT NAME	(1) FULL LOAD HR <small>(BTU/KWH)</small>	(2) FUEL COST <small>(c/MBTU)</small>	(3) FUEL COST <small>(\$/MWH)</small>	(4) CONSUMABLES <small>(\$/MWH)</small>	(5) SO2 ADDER <small>(\$/MWH)</small>	(6) SCR CONSUME <small>(\$/MWH)</small>	(7) NOx ADDER <small>(\$/MWH)</small>	(8) Hg CONSUME <small>(\$/MWH)</small>	(6)=(3)+(4)+(5) DISPATCH COST <small>(\$/MWH)</small>	(7) Maint V O&M <small>(\$/MWH)</small>	(8)=(6)+(7) TOTAL PRICE <small>(\$/MWH)</small>
PADDYS RUN 12	17,692	356.00	62.98	0.00	0.00		0.00		62.98	N/A	N/A
HAEFLING	17,765	514.00	91.45	0.00	0.00		0.00		91.45	N/A	N/A

LGE Purchases Above LGE's Highest Priced Unit (PADDYS RUN 12):

MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$	Excluded in FO Calculation? \$0.00	Additional Exclusion For FAC	PADDYS RUN 12 Available? Yes
1								
					LG&E Total	\$ -	\$ -	\$ -

KU Purchases Above KU's Highest Priced Unit (HAEFLING):

MM/DD/YY Hr	Purchase From	Cost \$	MWh Purch	Cost \$/MWh	Excluded Amount Prior to FO Calculation \$	Excluded in FO Calculation? \$0.00	Additional Exclusion For FAC	HAEFLING Available? Yes
1								
					KU Total	\$ -	\$ -	\$ -

OFF-SYSTEM SALES - ELECTRIC

Electric Off-System Sales	LG&E	KU (Consolidated)
	MTD Current Year January-25	MTD Current Year January-25
Revenue		
External Sales ¹	\$ 8,403,593	\$ 7,338,841
Internal Sales	\$ 809,971	\$ 565,585
Total	\$ 9,213,564	\$ 7,904,426
External Expenses		
Fuel	\$ (2,394,010)	\$ (1,860,295)
Purchase Power	\$ (26,575)	\$ (24,013)
ECR Consumables	\$ -	\$ -
Other Consumables	\$ (117,526)	\$ (54,352)
Transmission	\$ (10,845)	\$ (9,039)
RTO Costs	\$ (81,437)	\$ (71,060)
Inter-System Losses	\$ (14,845)	\$ (13,242)
Internal Expenses		
Fuel	\$ (766,482)	\$ (550,012)
Purchase Power	\$ (565,585)	\$ (809,971)
Other Consumables	\$ (43,392)	\$ (15,553)
Transmission	\$ (654,881)	\$ (567,341)
Total	\$ (4,675,577)	\$ (3,974,878)
Electric Off-System Sales Margin	\$ 4,537,987	\$ 3,929,547
OSS Margin - Jurisdictional	\$ 3,403,490	\$ 2,744,754
OSS Margin - Non-Jurisdictional	\$ -	\$ 202,406
OSS Margin - Utility Share	\$ 1,134,497	\$ 982,387

Note 1: LG&E sold 6,587 MWh totaling \$400,386 through SEEM. KU sold 5,705 MWh totaling \$350,814 through SEEM.

SEEM Formation and Participation Costs

Expense Month: January 2025

<u>Item Description</u>	<u>LG&E</u>	<u>KU</u>
Administrative and legal expenses associated with the FERC proceeding	\$ -	\$ -
Costs of SEEM formation and participation	<u>\$ 3,552</u>	<u>\$ 4,905</u>
Total Costs	\$ 3,552	\$ 4,905